

D. Additional Detail on Net EAS Revenues

This appendix provides additional detail on the data presented in Section IV. The tables included cover yearly revenues and runtimes during the three-year review period broken down by fuel type, as well as revenues and hours by day-ahead commitment and real-time dispatch behavior.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 3x0 Siemens SGT-A65 WLE with SCR

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	848	0	848	\$17.37	\$0.00	\$17.37
F	Capital	757	1	758	\$17.33	\$0.03	\$17.36
G	Hudson Valley (Dutchess)	548	1	549	\$11.91	\$0.04	\$11.95
G	Hudson Valley (Rockland)	1,181	0	1,181	\$19.19	\$0.00	\$19.19
J	New York City	912	2	914	\$16.82	\$0.05	\$16.87
K	Long Island	1,036	0	1,036	\$25.98	\$0.00	\$25.98

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,586	0	1,586	\$42.49	\$0.00	\$42.49
F	Capital	956	132	1,088	\$24.43	\$5.86	\$30.29
G	Hudson Valley (Dutchess)	813	114	927	\$20.81	\$5.36	\$26.17
G	Hudson Valley (Rockland)	1,473	93	1,566	\$27.41	\$4.62	\$32.03
J	New York City	965	114	1,079	\$24.77	\$5.76	\$30.53
K	Long Island	1,667	135	1,802	\$47.50	\$6.50	\$54.00

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	694	0	694	\$14.48	\$0.00	\$14.48
F	Capital	617	0	617	\$12.02	\$0.00	\$12.02
G	Hudson Valley (Dutchess)	460	0	460	\$10.16	\$0.00	\$10.16
G	Hudson Valley (Rockland)	648	0	648	\$13.71	\$0.00	\$13.71
J	New York City	692	0	692	\$15.70	\$0.00	\$15.70
K	Long Island	1,313	0	1,313	\$30.62	\$0.00	\$30.62

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 3x0 Siemens SGT-A65 WLE with SCR

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	848	0	848	\$17.37	\$0.00	\$17.37
F	Capital	757	0	757	\$17.33	\$0.00	\$17.33
G	Hudson Valley (Dutchess)	548	0	548	\$11.91	\$0.00	\$11.91
G	Hudson Valley (Rockland)	1,181	0	1,181	\$19.19	\$0.00	\$19.19

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,586	0	1,586	\$42.49	\$0.00	\$42.49
F	Capital	1,005	0	1,005	\$26.45	\$0.00	\$26.45
G	Hudson Valley (Dutchess)	861	0	861	\$22.83	\$0.00	\$22.83
G	Hudson Valley (Rockland)	1,487	0	1,487	\$28.03	\$0.00	\$28.03

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	694	0	694	\$14.48	\$0.00	\$14.48
F	Capital	617	0	617	\$12.02	\$0.00	\$12.02
G	Hudson Valley (Dutchess)	460	0	460	\$10.16	\$0.00	\$10.16
G	Hudson Valley (Rockland)	648	0	648	\$13.71	\$0.00	\$13.71

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 1x0 GE 7F.05 with SCR

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,507	0	1,507	\$19.46	\$0.00	\$19.46
F	Capital	826	0	826	\$16.21	\$0.00	\$16.21
G	Hudson Valley (Dutchess)	623	0	623	\$11.94	\$0.00	\$11.94
G	Hudson Valley (Rockland)	2,576	0	2,576	\$29.96	\$0.00	\$29.96
J	New York City	1,821	0	1,821	\$21.96	\$0.00	\$21.96
K	Long Island	1,582	0	1,582	\$31.07	\$0.00	\$31.07

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	2,177	0	2,177	\$50.56	\$0.00	\$50.56
F	Capital	1,111	85	1,196	\$25.61	\$4.20	\$29.80
G	Hudson Valley (Dutchess)	1,044	86	1,130	\$22.06	\$4.21	\$26.27
G	Hudson Valley (Rockland)	2,486	84	2,570	\$35.82	\$4.56	\$40.38
J	New York City	1,530	88	1,618	\$29.72	\$4.01	\$33.74
K	Long Island	2,673	108	2,781	\$53.29	\$5.27	\$58.56

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	896	0	896	\$17.28	\$0.00	\$17.28
F	Capital	572	0	572	\$14.84	\$0.00	\$14.84
G	Hudson Valley (Dutchess)	491	0	491	\$12.33	\$0.00	\$12.33
G	Hudson Valley (Rockland)	964	0	964	\$17.00	\$0.00	\$17.00
J	New York City	1,132	0	1,132	\$17.94	\$0.00	\$17.94
K	Long Island	2,303	0	2,303	\$36.22	\$0.00	\$36.22

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 1x0 GE 7F.05 without SCR

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,646	0	1,646	\$20.79	\$0.00	\$20.79
F	Capital	839	0	839	\$16.22	\$0.00	\$16.22
G	Hudson Valley (Dutchess)	682	0	682	\$12.56	\$0.00	\$12.56

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	2,302	0	2,302	\$51.25	\$0.00	\$51.25
F	Capital	1,161	85	1,246	\$26.36	\$4.26	\$30.62
G	Hudson Valley (Dutchess)	1,103	84	1,187	\$22.63	\$4.19	\$26.82

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	954	0	954	\$16.64	\$0.00	\$16.64
F	Capital	638	0	638	\$15.05	\$0.00	\$15.05
G	Hudson Valley (Dutchess)	547	0	547	\$12.84	\$0.00	\$12.84

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 1x0 GE 7F.05 with SCR

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,507	0	1,507	\$19.46	\$0.00	\$19.46
F	Capital	826	0	826	\$16.21	\$0.00	\$16.21
G	Hudson Valley (Dutchess)	623	0	623	\$11.94	\$0.00	\$11.94
G	Hudson Valley (Rockland)	2,576	0	2,576	\$29.96	\$0.00	\$29.96

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	2,177	0	2,177	\$50.56	\$0.00	\$50.56
F	Capital	1,130	0	1,130	\$26.61	\$0.00	\$26.61
G	Hudson Valley (Dutchess)	1,073	0	1,073	\$23.46	\$0.00	\$23.46
G	Hudson Valley (Rockland)	2,502	0	2,502	\$36.85	\$0.00	\$36.85

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	896	0	896	\$17.28	\$0.00	\$17.28
F	Capital	572	0	572	\$14.84	\$0.00	\$14.84
G	Hudson Valley (Dutchess)	491	0	491	\$12.33	\$0.00	\$12.33
G	Hudson Valley (Rockland)	964	0	964	\$17.00	\$0.00	\$17.00

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 1x0 GE 7F.05 without SCR

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,646	0	1,646	\$20.79	\$0.00	\$20.79
F	Capital	839	0	839	\$16.22	\$0.00	\$16.22
G	Hudson Valley (Dutchess)	682	0	682	\$12.56	\$0.00	\$12.56

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	2,302	0	2,302	\$51.25	\$0.00	\$51.25
F	Capital	1,180	0	1,180	\$27.37	\$0.00	\$27.37
G	Hudson Valley (Dutchess)	1,137	0	1,137	\$24.12	\$0.00	\$24.12

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	954	0	954	\$16.64	\$0.00	\$16.64
F	Capital	638	0	638	\$15.05	\$0.00	\$15.05
G	Hudson Valley (Dutchess)	547	0	547	\$12.84	\$0.00	\$12.84

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 1x0 GE 7HA.02 25ppm with SCR

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,421	0	1,421	\$16.84	\$0.00	\$16.84
F	Capital	667	0	667	\$12.59	\$0.00	\$12.59
G	Hudson Valley (Dutchess)	559	0	559	\$8.43	\$0.00	\$8.43
G	Hudson Valley (Rockland)	2,646	0	2,646	\$28.39	\$0.00	\$28.39
J	New York City	1,894	0	1,894	\$20.94	\$0.00	\$20.94
K	Long Island	1,698	0	1,698	\$29.30	\$0.00	\$29.30

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	2,121	0	2,121	\$48.50	\$0.00	\$48.50
F	Capital	1,075	90	1,165	\$23.27	\$4.48	\$27.75
G	Hudson Valley (Dutchess)	1,055	73	1,128	\$20.60	\$3.67	\$24.26
G	Hudson Valley (Rockland)	2,637	70	2,707	\$36.61	\$3.72	\$40.33
J	New York City	1,503	89	1,592	\$27.58	\$4.27	\$31.84
K	Long Island	2,855	101	2,956	\$55.04	\$5.05	\$60.09

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	845	0	845	\$13.70	\$0.00	\$13.70
F	Capital	401	0	401	\$8.05	\$0.00	\$8.05
G	Hudson Valley (Dutchess)	399	0	399	\$7.79	\$0.00	\$7.79
G	Hudson Valley (Rockland)	965	0	965	\$13.71	\$0.00	\$13.71
J	New York City	1,068	0	1,068	\$15.20	\$0.00	\$15.20
K	Long Island	2,497	0	2,497	\$35.12	\$0.00	\$35.12

Notes:

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[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 1x0 GE 7HA.02 15ppm without SCR

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,056	0	1,056	\$15.38	\$0.00	\$15.38
F	Capital	663	0	663	\$12.34	\$0.00	\$12.34
G	Hudson Valley (Dutchess)	556	0	556	\$8.23	\$0.00	\$8.23

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,059	0	1,059	\$40.64	\$0.00	\$40.64
F	Capital	756	90	846	\$21.46	\$4.47	\$25.94
G	Hudson Valley (Dutchess)	826	68	894	\$19.46	\$3.54	\$23.00

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	836	0	836	\$13.59	\$0.00	\$13.59
F	Capital	405	0	405	\$8.00	\$0.00	\$8.00
G	Hudson Valley (Dutchess)	406	0	406	\$7.70	\$0.00	\$7.70

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 1x0 GE 7HA.02 25ppm with SCR

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,421	0	1,421	\$16.84	\$0.00	\$16.84
F	Capital	667	0	667	\$12.59	\$0.00	\$12.59
G	Hudson Valley (Dutchess)	559	0	559	\$8.43	\$0.00	\$8.43
G	Hudson Valley (Rockland)	2,646	0	2,646	\$28.39	\$0.00	\$28.39

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	2,121	0	2,121	\$48.50	\$0.00	\$48.50
F	Capital	1,094	0	1,094	\$24.45	\$0.00	\$24.45
G	Hudson Valley (Dutchess)	1,073	0	1,073	\$21.73	\$0.00	\$21.73
G	Hudson Valley (Rockland)	2,639	0	2,639	\$36.70	\$0.00	\$36.70

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	845	0	845	\$13.70	\$0.00	\$13.70
F	Capital	401	0	401	\$8.05	\$0.00	\$8.05
G	Hudson Valley (Dutchess)	399	0	399	\$7.79	\$0.00	\$7.79
G	Hudson Valley (Rockland)	965	0	965	\$13.71	\$0.00	\$13.71

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 1x0 GE 7HA.02 15ppm without SCR

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,056	0	1,056	\$15.38	\$0.00	\$15.38
F	Capital	663	0	663	\$12.34	\$0.00	\$12.34
G	Hudson Valley (Dutchess)	556	0	556	\$8.23	\$0.00	\$8.23

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	1,059	0	1,059	\$40.64	\$0.00	\$40.64
F	Capital	1,054	0	1,054	\$24.16	\$0.00	\$24.16
G	Hudson Valley (Dutchess)	1,057	0	1,057	\$21.51	\$0.00	\$21.51

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	836	0	836	\$13.59	\$0.00	\$13.59
F	Capital	405	0	405	\$8.00	\$0.00	\$8.00
G	Hudson Valley (Dutchess)	406	0	406	\$7.70	\$0.00	\$7.70

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 1x1 GE 7HA.02 with SCR

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	5,532	0	5,532	\$45.59	\$0.00	\$45.59
F	Capital	4,791	24	4,815	\$42.27	\$0.67	\$42.94
G	Hudson Valley (Dutchess)	4,904	0	4,904	\$39.35	\$0.00	\$39.35
G	Hudson Valley (Rockland)	7,569	0	7,569	\$85.86	\$0.00	\$85.86
J	New York City	7,432	1	7,433	\$73.61	\$0.02	\$73.64
K	Long Island	7,443	2	7,445	\$85.30	\$0.09	\$85.39

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	6,095	0	6,095	\$82.93	\$0.00	\$82.93
F	Capital	5,094	261	5,355	\$54.47	\$13.83	\$68.30
G	Hudson Valley (Dutchess)	5,259	250	5,509	\$53.66	\$12.07	\$65.72
G	Hudson Valley (Rockland)	7,183	178	7,361	\$88.71	\$10.40	\$99.11
J	New York City	6,872	192	7,064	\$76.32	\$11.10	\$87.42
K	Long Island	7,730	269	7,999	\$121.09	\$17.63	\$138.71

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	4,877	0	4,877	\$43.74	\$0.00	\$43.74
F	Capital	5,321	0	5,321	\$42.33	\$0.00	\$42.33
G	Hudson Valley (Dutchess)	4,986	0	4,986	\$41.10	\$0.00	\$41.10
G	Hudson Valley (Rockland)	6,649	0	6,649	\$64.38	\$0.00	\$64.38
J	New York City	7,017	0	7,017	\$67.06	\$0.00	\$67.06
K	Long Island	8,084	0	8,084	\$105.64	\$0.00	\$105.64

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

**Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 1x1 GE 7HA.02 with SCR**

September 2016 - August 2017							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	5,532	0	5,532	\$45.59	\$0.00	\$45.59
F	Capital	4,791	0	4,791	\$42.36	\$0.00	\$42.36
G	Hudson Valley (Dutchess)	4,904	0	4,904	\$39.35	\$0.00	\$39.35
G	Hudson Valley (Rockland)	7,569	0	7,569	\$85.86	\$0.00	\$85.86

September 2017 - August 2018							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	6,095	0	6,095	\$82.93	\$0.00	\$82.93
F	Capital	5,214	0	5,214	\$58.77	\$0.00	\$58.77
G	Hudson Valley (Dutchess)	5,358	0	5,358	\$57.39	\$0.00	\$57.39
G	Hudson Valley (Rockland)	7,228	0	7,228	\$90.16	\$0.00	\$90.16

September 2018 - August 2019							
Load Zone		Runtime Hours			Net Energy Revenues (\$/kW-year)		
		Gas	Oil	Total	Gas	Oil	Total
C	Central	4,877	0	4,877	\$43.74	\$0.00	\$43.74
F	Capital	5,321	0	5,321	\$42.33	\$0.00	\$42.33
G	Hudson Valley (Dutchess)	4,986	0	4,986	\$41.10	\$0.00	\$41.10
G	Hudson Valley (Rockland)	6,649	0	6,649	\$64.38	\$0.00	\$64.38

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 3x0 Siemens SGT-A65 WLE with SCR

Run Hours: September 2016 - August 2017														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	193	0	84	0	655	21	7,578	0	0	0	229	0	8,760
F	Capital	131	46	63	0	542	32	6,179	0	85	0	1,682	0	8,760
G	Hudson Valley (Dutchess)	163	6	59	0	386	37	8,096	0	0	0	13	0	8,760
G	Hudson Valley (Rockland)	613	12	299	0	568	20	7,235	0	0	0	13	0	8,760
J	NYC	456	9	90	0	458	19	7,715	0	0	0	13	0	8,760
K	Long Island	637	8	260	0	399	24	7,419	0	0	0	13	0	8,760

Run Hours: September 2017 - August 2018														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	834	0	149	0	743	6	6,627	0	9	0	392	0	8,760
F	Capital	378	45	92	0	679	58	6,014	0	31	1	1,462	0	8,760
G	Hudson Valley (Dutchess)	439	10	83	0	488	75	7,639	0	0	0	26	0	8,760
G	Hudson Valley (Rockland)	966	10	259	0	600	51	6,848	0	0	0	26	0	8,760
J	NYC	573	4	137	0	506	81	7,431	0	0	0	28	0	8,760
K	Long Island	1,302	9	277	0	500	54	6,592	0	0	0	26	0	8,760

Run Hours: September 2018 - August 2019														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	228	2	151	0	451	25	7,104	0	15	0	784	0	8,760
F	Capital	121	8	104	0	446	111	5,989	0	50	4	1,927	0	8,760
G	Hudson Valley (Dutchess)	154	2	81	0	306	142	8,065	0	0	0	10	0	8,760
G	Hudson Valley (Rockland)	262	36	188	0	386	107	7,771	0	0	0	10	0	8,760
J	NYC	306	21	143	0	386	119	7,774	0	0	0	11	0	8,760
K	Long Island	858	9	255	0	455	94	7,081	0	0	0	8	0	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 3x0 Siemens SGT-A65 WLE with SCR

Net EAS Revenues: September 2016 - August 2017															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$2.15	\$0.00	\$1.51	\$0.00	\$15.22	\$0.11	\$17.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36.00	\$38.04
F	Capital	\$1.73	\$1.08	\$1.37	\$0.00	\$12.79	\$0.19	\$11.67	\$0.00	\$2.84	\$0.00	\$0.00	\$0.00	\$31.67	\$33.71
G	Hudson Valley (Dutchess)	\$2.18	\$0.13	\$1.19	\$0.00	\$9.77	\$0.19	\$19.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32.97	\$35.01
G	Hudson Valley (Rockland)	\$8.15	\$0.23	\$4.46	\$0.00	\$11.04	\$0.06	\$15.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$39.52	\$41.56
J	NYC	\$6.31	\$0.17	\$1.47	\$0.00	\$10.56	\$0.04	\$17.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35.82	\$37.86
K	Long Island	\$14.43	\$0.15	\$5.15	\$0.00	\$11.55	\$0.07	\$17.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48.70	\$50.74

Net EAS Revenues: September 2017 - August 2018															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$26.74	\$0.00	\$2.56	\$0.00	\$15.61	\$0.01	\$11.25	\$0.00	\$0.14	\$0.00	\$0.00	\$0.00	\$56.30	\$58.34
F	Capital	\$13.53	\$1.58	\$1.84	\$0.00	\$15.66	\$0.14	\$10.42	\$0.00	\$1.09	\$0.01	\$0.00	\$0.00	\$44.27	\$46.31
G	Hudson Valley (Dutchess)	\$12.95	\$0.17	\$1.67	\$0.00	\$13.21	\$0.23	\$17.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$45.90	\$47.94
G	Hudson Valley (Rockland)	\$18.51	\$0.13	\$4.08	\$0.00	\$13.52	\$0.14	\$15.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$51.50	\$53.54
J	NYC	\$16.88	\$0.03	\$2.50	\$0.00	\$13.65	\$0.24	\$16.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49.82	\$51.86
K	Long Island	\$35.95	\$0.33	\$5.39	\$0.00	\$18.05	\$0.17	\$14.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$74.35	\$76.39

Net EAS Revenues: September 2018 - August 2019															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$3.96	\$0.03	\$3.24	\$0.00	\$10.00	\$0.07	\$11.31	\$0.00	\$0.52	\$0.00	\$0.00	\$0.00	\$29.13	\$31.17
F	Capital	\$2.69	\$0.10	\$2.58	\$0.00	\$8.18	\$0.43	\$9.72	\$0.00	\$1.15	\$0.18	\$0.00	\$0.00	\$25.02	\$27.06
G	Hudson Valley (Dutchess)	\$3.00	\$0.02	\$1.62	\$0.00	\$7.16	\$0.61	\$16.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28.71	\$30.75
G	Hudson Valley (Rockland)	\$5.49	\$1.20	\$3.58	\$0.00	\$8.22	\$0.43	\$15.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33.97	\$36.01
J	NYC	\$6.50	\$0.00	\$3.51	\$0.00	\$9.20	\$0.43	\$15.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35.14	\$37.18
K	Long Island	\$16.73	\$0.12	\$4.54	\$0.00	\$13.89	\$0.33	\$13.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49.49	\$51.53

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 3x0 Siemens SGT-A65 WLE with SCR**

Run Hours: September 2016 - August 2017														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	193	0	84	0	655	21	7,578	0	0	0	229	0	8,760
F	Capital	131	46	63	0	541	32	6,156	0	85	0	1,706	0	8,760
G	Hudson Valley (Dutchess)	163	6	59	0	385	37	8,097	0	0	0	13	0	8,760
G	Hudson Valley (Rockland)	613	12	299	0	568	20	7,235	0	0	0	13	0	8,760

Run Hours: September 2017 - August 2018														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	834	0	149	0	743	6	6,627	0	9	0	392	0	8,760
F	Capital	320	45	94	0	646	58	5,882	0	39	1	1,675	0	8,760
G	Hudson Valley (Dutchess)	394	10	81	0	467	84	7,698	0	0	0	26	0	8,760
G	Hudson Valley (Rockland)	904	10	259	0	583	66	6,912	0	0	0	26	0	8,760

Run Hours: September 2018 - August 2019														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	228	2	151	0	451	25	7,104	0	15	0	784	0	8,760
F	Capital	121	8	104	0	446	111	5,965	0	50	4	1,951	0	8,760
G	Hudson Valley (Dutchess)	154	2	81	0	306	142	8,065	0	0	0	10	0	8,760
G	Hudson Valley (Rockland)	262	36	188	0	386	107	7,771	0	0	0	10	0	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 3x0 Siemens SGT-A65 WLE with SCR**

Net EAS Revenues: September 2016 - August 2017															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$2.15	\$0.00	\$1.51	\$0.00	\$15.22	\$0.11	\$17.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36.00	\$38.04
F	Capital	\$1.73	\$1.08	\$1.37	\$0.00	\$12.76	\$0.19	\$11.46	\$0.00	\$2.84	\$0.00	\$0.00	\$0.00	\$31.42	\$33.46
G	Hudson Valley (Dutchess)	\$2.18	\$0.13	\$1.19	\$0.00	\$9.73	\$0.19	\$19.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32.89	\$34.93
G	Hudson Valley (Rockland)	\$8.15	\$0.23	\$4.46	\$0.00	\$11.04	\$0.06	\$15.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$39.52	\$41.56

Net EAS Revenues: September 2017 - August 2018															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$26.74	\$0.00	\$2.56	\$0.00	\$15.61	\$0.01	\$11.25	\$0.00	\$0.14	\$0.00	\$0.00	\$0.00	\$56.30	\$58.34
F	Capital	\$10.69	\$1.58	\$1.86	\$0.00	\$14.02	\$0.14	\$9.47	\$0.00	\$1.74	\$0.01	\$0.00	\$0.00	\$39.51	\$41.55
G	Hudson Valley (Dutchess)	\$10.68	\$0.17	\$1.63	\$0.00	\$12.15	\$0.41	\$18.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$43.11	\$45.15
G	Hudson Valley (Rockland)	\$15.51	\$0.13	\$4.08	\$0.00	\$12.52	\$0.43	\$15.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48.40	\$50.44

Net EAS Revenues: September 2018 - August 2019															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$3.96	\$0.03	\$3.24	\$0.00	\$10.00	\$0.07	\$11.31	\$0.00	\$0.52	\$0.00	\$0.00	\$0.00	\$29.13	\$31.17
F	Capital	\$2.69	\$0.10	\$2.58	\$0.00	\$8.18	\$0.43	\$9.61	\$0.00	\$1.15	\$0.18	\$0.00	\$0.00	\$24.92	\$26.96
G	Hudson Valley (Dutchess)	\$3.00	\$0.02	\$1.62	\$0.00	\$7.16	\$0.61	\$16.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28.66	\$30.70
G	Hudson Valley (Rockland)	\$5.49	\$1.20	\$3.58	\$0.00	\$8.22	\$0.43	\$15.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33.97	\$36.01

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 1x0 GE 7F.05 with SCR

Run Hours: September 2016 - August 2017														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	815	0	182	0	686	9	6,738	0	6	0	324	0	8,760
F	Capital	349	30	172	0	380	9	5,829	0	97	0	1,894	0	8,760
G	Hudson Valley (Dutchess)	352	23	111	0	271	7	7,983	0	0	0	13	0	8,760
G	Hudson Valley (Rockland)	2,157	0	457	0	419	1	5,713	0	0	0	13	0	8,760
J	NYC	1,557	0	206	0	264	1	6,719	0	0	0	13	0	8,760
K	Long Island	1,331	0	334	0	251	5	6,826	0	0	0	13	0	8,760

Run Hours: September 2017 - August 2018														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	1,426	0	228	0	724	7	5,912	0	27	0	436	0	8,760
F	Capital	691	0	254	0	452	6	4,875	0	53	0	2,429	0	8,760
G	Hudson Valley (Dutchess)	800	9	160	0	330	9	7,426	0	0	0	26	0	8,760
G	Hudson Valley (Rockland)	2,179	0	320	0	387	1	5,847	0	4	0	22	0	8,760
J	NYC	1,301	0	126	0	317	10	6,978	0	0	0	28	0	8,760
K	Long Island	2,496	0	384	0	285	7	5,562	0	0	0	26	0	8,760

Run Hours: September 2018 - August 2019														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	461	0	161	0	419	12	6,695	0	16	0	996	0	8,760
F	Capital	183	0	203	0	347	15	5,651	0	42	0	2,319	0	8,760
G	Hudson Valley (Dutchess)	271	12	162	0	220	18	8,067	0	0	0	10	0	8,760
G	Hudson Valley (Rockland)	710	0	314	0	254	4	7,468	0	0	0	10	0	8,760
J	NYC	923	0	221	0	209	10	7,386	0	0	0	11	0	8,760
K	Long Island	2,050	0	225	0	253	3	6,221	0	0	0	8	0	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 1x0 GE 7F.05 with SCR

Net EAS Revenues: September 2016 - August 2017															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$6.89	\$0.00	\$2.08	\$0.00	\$12.53	\$0.04	\$13.85	\$0.00	\$0.04	\$0.00	\$0.00	\$0.00	\$35.43	\$37.47
F	Capital	\$4.05	\$0.58	\$2.27	\$0.00	\$8.93	\$0.06	\$9.82	\$0.00	\$3.23	\$0.00	\$0.00	\$0.00	\$28.94	\$30.98
G	Hudson Valley (Dutchess)	\$4.10	\$0.27	\$1.55	\$0.00	\$7.84	\$0.04	\$18.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32.17	\$34.21
G	Hudson Valley (Rockland)	\$22.55	\$0.00	\$4.80	\$0.00	\$7.41	\$0.01	\$11.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46.17	\$48.21
J	NYC	\$15.97	\$0.00	\$1.88	\$0.00	\$6.00	\$0.01	\$14.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37.97	\$40.01
K	Long Island	\$22.26	\$0.00	\$4.54	\$0.00	\$8.81	\$0.03	\$15.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$51.23	\$53.27

Net EAS Revenues: September 2017 - August 2018															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$37.31	\$0.00	\$2.92	\$0.00	\$13.00	\$0.02	\$9.21	\$0.00	\$0.25	\$0.00	\$0.00	\$0.00	\$62.72	\$64.76
F	Capital	\$17.31	\$0.00	\$3.32	\$0.00	\$10.73	\$0.02	\$6.77	\$0.00	\$1.76	\$0.00	\$0.00	\$0.00	\$39.91	\$41.95
G	Hudson Valley (Dutchess)	\$16.47	\$0.16	\$2.32	\$0.00	\$9.80	\$0.03	\$14.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$43.25	\$45.29
G	Hudson Valley (Rockland)	\$31.64	\$0.00	\$4.00	\$0.00	\$8.74	\$0.00	\$10.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55.36	\$57.40
J	NYC	\$23.96	\$0.00	\$1.84	\$0.00	\$9.78	\$0.03	\$12.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48.36	\$50.40
K	Long Island	\$48.93	\$0.00	\$5.57	\$0.00	\$9.63	\$0.02	\$10.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$74.22	\$76.26

Net EAS Revenues: September 2018 - August 2019															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$7.32	\$0.00	\$2.01	\$0.00	\$9.46	\$0.04	\$9.93	\$0.00	\$0.49	\$0.00	\$0.00	\$0.00	\$29.26	\$31.30
F	Capital	\$3.82	\$0.00	\$3.35	\$0.00	\$10.07	\$0.04	\$7.55	\$0.00	\$0.96	\$0.00	\$0.00	\$0.00	\$25.79	\$27.83
G	Hudson Valley (Dutchess)	\$4.44	\$0.10	\$2.24	\$0.00	\$7.89	\$0.06	\$14.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29.56	\$31.60
G	Hudson Valley (Rockland)	\$9.97	\$0.00	\$4.82	\$0.00	\$7.03	\$0.01	\$13.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34.95	\$36.99
J	NYC	\$11.99	\$0.00	\$3.94	\$0.00	\$5.95	\$0.03	\$12.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34.63	\$36.67
K	Long Island	\$26.42	\$0.00	\$3.09	\$0.00	\$9.79	\$0.01	\$10.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$50.05	\$52.09

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 1x0 GE 7F.05 without SCR

Run Hours: September 2016 - August 2017														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	889	0	201	0	751	9	6,580	0	6	0	324	0	8,760
F	Capital	371	30	189	0	370	9	5,804	0	98	0	1,889	0	8,760
G	Hudson Valley (Dutchess)	394	11	148	0	288	7	7,899	0	0	0	13	0	8,760

Run Hours: September 2017 - August 2018														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	1,527	0	220	0	750	6	5,800	0	25	0	432	0	8,760
F	Capital	715	0	281	0	474	6	4,803	0	57	0	2,424	0	8,760
G	Hudson Valley (Dutchess)	850	9	197	0	337	8	7,333	0	0	0	26	0	8,760

Run Hours: September 2018 - August 2019														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	526	0	188	0	409	12	6,615	0	19	0	991	0	8,760
F	Capital	244	0	216	0	350	14	5,586	0	44	0	2,306	0	8,760
G	Hudson Valley (Dutchess)	308	12	180	0	239	18	7,993	0	0	0	10	0	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 1x0 GE 7F.05 without SCR

Net EAS Revenues: September 2016 - August 2017															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$7.57	\$0.00	\$2.20	\$0.00	\$13.18	\$0.04	\$13.51	\$0.00	\$0.04	\$0.00	\$0.00	\$0.00	\$36.54	\$38.58
F	Capital	\$4.25	\$0.58	\$2.45	\$0.00	\$8.74	\$0.06	\$9.79	\$0.00	\$3.24	\$0.00	\$0.00	\$0.00	\$29.11	\$31.15
G	Hudson Valley (Dutchess)	\$4.47	\$0.16	\$1.78	\$0.00	\$8.08	\$0.04	\$18.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32.67	\$34.71

Net EAS Revenues: September 2017 - August 2018															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$38.41	\$0.00	\$2.89	\$0.00	\$12.59	\$0.01	\$9.04	\$0.00	\$0.26	\$0.00	\$0.00	\$0.00	\$63.19	\$65.23
F	Capital	\$17.74	\$0.00	\$3.60	\$0.00	\$11.08	\$0.02	\$6.60	\$0.00	\$1.80	\$0.00	\$0.00	\$0.00	\$40.84	\$42.88
G	Hudson Valley (Dutchess)	\$17.03	\$0.16	\$2.72	\$0.00	\$9.79	\$0.02	\$14.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$43.85	\$45.89

Net EAS Revenues: September 2018 - August 2019															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$7.82	\$0.00	\$2.19	\$0.00	\$8.32	\$0.04	\$9.81	\$0.00	\$0.50	\$0.00	\$0.00	\$0.00	\$28.68	\$30.72
F	Capital	\$4.11	\$0.00	\$3.44	\$0.00	\$9.97	\$0.04	\$7.40	\$0.00	\$0.98	\$0.00	\$0.00	\$0.00	\$25.93	\$27.97
G	Hudson Valley (Dutchess)	\$4.71	\$0.10	\$2.46	\$0.00	\$8.13	\$0.06	\$14.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30.08	\$32.12

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 1x0 GE 7F.05 with SCR

Run Hours: September 2016 - August 2017														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	815	0	182	0	686	9	6,738	0	6	0	324	0	8,760
F	Capital	349	30	172	0	380	9	5,805	0	97	0	1,918	0	8,760
G	Hudson Valley (Dutchess)	352	23	111	0	271	7	7,983	0	0	0	13	0	8,760
G	Hudson Valley (Rockland)	2,157	0	457	0	419	1	5,713	0	0	0	13	0	8,760

Run Hours: September 2017 - August 2018														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	1,426	0	228	0	724	7	5,912	0	27	0	436	0	8,760
F	Capital	642	0	254	0	434	6	4,792	0	54	0	2,578	0	8,760
G	Hudson Valley (Dutchess)	766	9	160	0	307	15	7,477	0	0	0	26	0	8,760
G	Hudson Valley (Rockland)	2,132	0	320	0	366	7	5,909	0	4	0	22	0	8,760

Run Hours: September 2018 - August 2019														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	461	0	161	0	419	12	6,695	0	16	0	996	0	8,760
F	Capital	183	0	203	0	347	15	5,627	0	42	0	2,343	0	8,760
G	Hudson Valley (Dutchess)	271	12	162	0	220	18	8,067	0	0	0	10	0	8,760
G	Hudson Valley (Rockland)	710	0	314	0	254	4	7,468	0	0	0	10	0	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 1x0 GE 7F.05 with SCR

Net EAS Revenues: September 2016 - August 2017															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$6.89	\$0.00	\$2.08	\$0.00	\$12.53	\$0.04	\$13.85	\$0.00	\$0.04	\$0.00	\$0.00	\$0.00	\$35.43	\$37.47
F	Capital	\$4.05	\$0.58	\$2.27	\$0.00	\$8.93	\$0.06	\$9.64	\$0.00	\$3.23	\$0.00	\$0.00	\$0.00	\$28.76	\$30.80
G	Hudson Valley (Dutchess)	\$4.10	\$0.27	\$1.55	\$0.00	\$7.84	\$0.04	\$18.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32.12	\$34.16
G	Hudson Valley (Rockland)	\$22.55	\$0.00	\$4.80	\$0.00	\$7.41	\$0.01	\$11.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46.17	\$48.21

Net EAS Revenues: September 2017 - August 2018															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$37.31	\$0.00	\$2.92	\$0.00	\$13.00	\$0.02	\$9.21	\$0.00	\$0.25	\$0.00	\$0.00	\$0.00	\$62.72	\$64.76
F	Capital	\$15.03	\$0.00	\$3.32	\$0.00	\$9.82	\$0.02	\$6.19	\$0.00	\$1.76	\$0.00	\$0.00	\$0.00	\$36.13	\$38.17
G	Hudson Valley (Dutchess)	\$14.80	\$0.16	\$2.32	\$0.00	\$8.66	\$0.12	\$14.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40.67	\$42.71
G	Hudson Valley (Rockland)	\$29.11	\$0.00	\$4.00	\$0.00	\$7.73	\$0.10	\$11.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$52.29	\$54.33

Net EAS Revenues: September 2018 - August 2019															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$7.32	\$0.00	\$2.01	\$0.00	\$9.46	\$0.04	\$9.93	\$0.00	\$0.49	\$0.00	\$0.00	\$0.00	\$29.26	\$31.30
F	Capital	\$3.82	\$0.00	\$3.35	\$0.00	\$10.07	\$0.04	\$7.45	\$0.00	\$0.96	\$0.00	\$0.00	\$0.00	\$25.68	\$27.72
G	Hudson Valley (Dutchess)	\$4.44	\$0.10	\$2.24	\$0.00	\$7.89	\$0.06	\$14.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29.51	\$31.55
G	Hudson Valley (Rockland)	\$9.97	\$0.00	\$4.82	\$0.00	\$7.03	\$0.01	\$13.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34.95	\$36.99

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 1x0 GE 7F.05 without SCR

Run Hours: September 2016 - August 2017														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	889	0	201	0	751	9	6,580	0	6	0	324	0	8,760
F	Capital	371	30	189	0	370	9	5,780	0	98	0	1,913	0	8,760
G	Hudson Valley (Dutchess)	394	11	148	0	288	7	7,899	0	0	0	13	0	8,760

Run Hours: September 2017 - August 2018														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	1,527	0	220	0	750	6	5,800	0	25	0	432	0	8,760
F	Capital	666	0	281	0	456	6	4,720	0	58	0	2,573	0	8,760
G	Hudson Valley (Dutchess)	820	9	192	0	317	14	7,382	0	0	0	26	0	8,760

Run Hours: September 2018 - August 2019														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	526	0	188	0	409	12	6,615	0	19	0	991	0	8,760
F	Capital	244	0	216	0	350	14	5,562	0	44	0	2,330	0	8,760
G	Hudson Valley (Dutchess)	308	12	180	0	239	18	7,993	0	0	0	10	0	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 1x0 GE 7F.05 without SCR

Net EAS Revenues: September 2016 - August 2017															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$7.57	\$0.00	\$2.20	\$0.00	\$13.18	\$0.04	\$13.51	\$0.00	\$0.04	\$0.00	\$0.00	\$0.00	\$36.54	\$38.58
F	Capital	\$4.25	\$0.58	\$2.45	\$0.00	\$8.74	\$0.06	\$9.61	\$0.00	\$3.24	\$0.00	\$0.00	\$0.00	\$28.92	\$30.96
G	Hudson Valley (Dutchess)	\$4.47	\$0.16	\$1.78	\$0.00	\$8.08	\$0.04	\$18.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32.62	\$34.66

Net EAS Revenues: September 2017 - August 2018															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$38.41	\$0.00	\$2.89	\$0.00	\$12.59	\$0.01	\$9.04	\$0.00	\$0.26	\$0.00	\$0.00	\$0.00	\$63.19	\$65.23
F	Capital	\$15.42	\$0.00	\$3.60	\$0.00	\$10.15	\$0.02	\$6.02	\$0.00	\$1.80	\$0.00	\$0.00	\$0.00	\$37.01	\$39.05
G	Hudson Valley (Dutchess)	\$15.41	\$0.16	\$2.59	\$0.00	\$8.71	\$0.12	\$14.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41.23	\$43.27

Net EAS Revenues: September 2018 - August 2019															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$7.82	\$0.00	\$2.19	\$0.00	\$8.32	\$0.04	\$9.81	\$0.00	\$0.50	\$0.00	\$0.00	\$0.00	\$28.68	\$30.72
F	Capital	\$4.11	\$0.00	\$3.44	\$0.00	\$9.97	\$0.04	\$7.30	\$0.00	\$0.98	\$0.00	\$0.00	\$0.00	\$25.83	\$27.87
G	Hudson Valley (Dutchess)	\$4.71	\$0.10	\$2.46	\$0.00	\$8.13	\$0.06	\$14.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30.03	\$32.07

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 1x0 GE 7HA.02 25ppm with SCR

Run Hours: September 2016 - August 2017														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	826	0	188	0	594	11	6,994	0	1	0	146	0	8,760
F	Capital	349	46	151	0	245	29	6,479	0	73	0	1,388	0	8,760
G	Hudson Valley (Dutchess)	388	15	108	0	171	32	8,033	0	0	0	13	0	8,760
G	Hudson Valley (Rockland)	2,355	20	499	0	291	17	5,569	0	0	0	9	0	8,760
J	NYC	1,719	0	224	0	175	19	6,610	0	0	0	13	0	8,760
K	Long Island	1,485	17	341	0	213	22	6,672	0	0	0	10	0	8,760

Run Hours: September 2017 - August 2018														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	1,573	0	229	0	521	12	6,082	0	27	0	316	0	8,760
F	Capital	747	28	235	0	390	54	5,891	0	28	0	1,387	0	8,760
G	Hudson Valley (Dutchess)	886	14	155	0	242	76	7,361	0	0	0	26	0	8,760
G	Hudson Valley (Rockland)	2,415	16	309	0	284	39	5,671	0	8	0	18	0	8,760
J	NYC	1,373	0	107	0	219	72	6,961	0	0	0	28	0	8,760
K	Long Island	2,738	18	330	0	213	39	5,400	0	5	0	17	0	8,760

Run Hours: September 2018 - August 2019														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	533	0	133	0	298	32	7,121	0	14	0	629	0	8,760
F	Capital	197	0	172	0	186	143	6,247	0	18	5	1,792	0	8,760
G	Hudson Valley (Dutchess)	262	0	148	0	137	148	8,055	0	0	0	10	0	8,760
G	Hudson Valley (Rockland)	816	68	288	0	149	84	7,345	0	0	0	10	0	8,760
J	NYC	943	0	185	0	125	106	7,390	0	0	0	11	0	8,760
K	Long Island	2,307	0	210	0	189	63	5,983	0	1	0	7	0	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 1x0 GE 7HA.02 25ppm with SCR

Net EAS Revenues: September 2016 - August 2017															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$6.85	\$0.00	\$2.12	\$0.00	\$9.98	\$0.05	\$15.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34.54	\$36.58
F	Capital	\$4.47	\$1.03	\$1.94	\$0.00	\$6.14	\$0.20	\$12.37	\$0.00	\$1.98	\$0.00	\$0.00	\$0.00	\$28.12	\$30.16
G	Hudson Valley (Dutchess)	\$4.50	\$0.26	\$1.39	\$0.00	\$3.92	\$0.12	\$19.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29.50	\$31.54
G	Hudson Valley (Rockland)	\$24.61	\$0.31	\$5.02	\$0.00	\$3.78	\$0.03	\$11.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$45.39	\$47.43
J	NYC	\$17.37	\$0.00	\$2.10	\$0.00	\$3.57	\$0.04	\$14.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37.40	\$39.44
K	Long Island	\$23.58	\$0.24	\$4.41	\$0.00	\$5.72	\$0.06	\$15.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49.85	\$51.89

Net EAS Revenues: September 2017 - August 2018															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$39.18	\$0.00	\$2.89	\$0.00	\$9.23	\$0.04	\$10.59	\$0.00	\$0.08	\$0.00	\$0.00	\$0.00	\$62.02	\$64.06
F	Capital	\$18.67	\$0.81	\$2.97	\$0.00	\$8.03	\$0.13	\$10.19	\$0.00	\$1.05	\$0.00	\$0.00	\$0.00	\$41.86	\$43.90
G	Hudson Valley (Dutchess)	\$17.61	\$0.18	\$2.18	\$0.00	\$6.65	\$0.23	\$16.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$43.79	\$45.83
G	Hudson Valley (Rockland)	\$34.27	\$0.20	\$3.75	\$0.00	\$6.04	\$0.13	\$12.72	\$0.00	\$0.02	\$0.00	\$0.00	\$0.00	\$57.14	\$59.18
J	NYC	\$25.95	\$0.00	\$1.52	\$0.00	\$5.89	\$0.22	\$15.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48.64	\$50.68
K	Long Island	\$52.88	\$0.42	\$4.56	\$0.00	\$7.19	\$0.14	\$11.57	\$0.00	\$0.02	\$0.00	\$0.00	\$0.00	\$76.77	\$78.81

Net EAS Revenues: September 2018 - August 2019															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$7.97	\$0.00	\$1.69	\$0.00	\$5.34	\$0.10	\$11.55	\$0.00	\$0.39	\$0.00	\$0.00	\$0.00	\$27.04	\$29.08
F	Capital	\$4.08	\$0.00	\$3.01	\$0.00	\$3.66	\$0.57	\$10.34	\$0.00	\$0.30	\$0.20	\$0.00	\$0.00	\$22.17	\$24.21
G	Hudson Valley (Dutchess)	\$4.63	\$0.00	\$2.02	\$0.00	\$3.15	\$0.68	\$16.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26.81	\$28.85
G	Hudson Valley (Rockland)	\$10.45	\$2.51	\$3.84	\$0.00	\$3.26	\$0.30	\$13.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34.27	\$36.31
J	NYC	\$12.71	\$0.00	\$3.46	\$0.00	\$2.49	\$0.38	\$14.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33.34	\$35.38
K	Long Island	\$28.75	\$0.00	\$3.15	\$0.00	\$6.38	\$0.22	\$11.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49.72	\$51.76

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 1x0 GE 7HA.02 15ppm without SCR

Run Hours: September 2016 - August 2017														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	518	0	194	336	537	11	6,939	68	1	0	156	0	8,760
F	Capital	374	46	167	0	220	29	6,451	0	69	0	1,404	0	8,760
G	Hudson Valley (Dutchess)	389	28	117	0	167	30	8,016	0	0	0	13	0	8,760

Run Hours: September 2017 - August 2018														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	760	0	229	862	291	12	6,041	222	8	0	314	21	8,760
F	Capital	508	28	229	242	319	59	5,894	51	19	0	1,408	3	8,760
G	Hudson Valley (Dutchess)	688	14	156	201	206	76	7,359	34	0	0	26	0	8,760

Run Hours: September 2018 - August 2019														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	537	0	158	0	284	34	7,024	0	15	0	708	0	8,760
F	Capital	198	0	177	0	189	143	6,225	0	18	5	1,805	0	8,760
G	Hudson Valley (Dutchess)	267	0	143	0	139	147	8,054	0	0	0	10	0	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 1x0 GE 7HA.02 15ppm without SCR

Net EAS Revenues: September 2016 - August 2017															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$5.48	\$0.00	\$2.11	\$1.23	\$9.90	\$0.05	\$15.42	\$0.08	\$0.00	\$0.00	\$0.00	\$0.00	\$34.27	\$36.31
F	Capital	\$4.66	\$1.03	\$2.04	\$0.00	\$5.65	\$0.20	\$12.24	\$0.00	\$2.02	\$0.00	\$0.00	\$0.00	\$27.84	\$29.88
G	Hudson Valley (Dutchess)	\$4.46	\$0.38	\$1.46	\$0.00	\$3.77	\$0.11	\$19.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29.36	\$31.40

Net EAS Revenues: September 2017 - August 2018															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$33.26	\$0.00	\$2.88	\$2.55	\$7.44	\$0.04	\$10.46	\$0.34	-\$0.06	\$0.00	\$0.00	\$0.00	\$56.91	\$58.95
F	Capital	\$17.42	\$0.81	\$2.78	\$0.79	\$7.54	\$0.14	\$10.17	\$0.08	\$0.97	\$0.00	\$0.00	\$0.00	\$40.71	\$42.75
G	Hudson Valley (Dutchess)	\$16.72	\$0.18	\$2.18	\$0.74	\$6.28	\$0.23	\$16.95	\$0.09	\$0.00	\$0.00	\$0.00	\$0.00	\$43.37	\$45.41

Net EAS Revenues: September 2018 - August 2019															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$8.12	\$0.00	\$1.81	\$0.00	\$5.08	\$0.10	\$11.48	\$0.00	\$0.38	\$0.00	\$0.00	\$0.00	\$26.97	\$29.01
F	Capital	\$4.11	\$0.00	\$3.05	\$0.00	\$3.61	\$0.57	\$10.27	\$0.00	\$0.28	\$0.20	\$0.00	\$0.00	\$22.08	\$24.12
G	Hudson Valley (Dutchess)	\$4.66	\$0.00	\$1.91	\$0.00	\$3.04	\$0.68	\$16.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26.64	\$28.68

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 1x0 GE 7HA.02 25ppm with SCR

Run Hours: September 2016 - August 2017														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	826	0	188	0	594	11	6,994	0	1	0	146	0	8,760
F	Capital	349	46	151	0	245	29	6,455	0	73	0	1,412	0	8,760
G	Hudson Valley (Dutchess)	388	15	108	0	171	32	8,033	0	0	0	13	0	8,760
G	Hudson Valley (Rockland)	2,355	20	499	0	291	17	5,569	0	0	0	9	0	8,760

Run Hours: September 2017 - August 2018														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	1,573	0	229	0	521	12	6,082	0	27	0	316	0	8,760
F	Capital	690	28	235	0	374	54	5,813	0	30	0	1,536	0	8,760
G	Hudson Valley (Dutchess)	845	14	155	0	228	85	7,407	0	0	0	26	0	8,760
G	Hudson Valley (Rockland)	2,361	16	309	0	270	54	5,724	0	8	0	18	0	8,760

Run Hours: September 2018 - August 2019														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	533	0	133	0	298	32	7,121	0	14	0	629	0	8,760
F	Capital	197	0	172	0	186	143	6,223	0	18	5	1,816	0	8,760
G	Hudson Valley (Dutchess)	262	0	148	0	137	148	8,055	0	0	0	10	0	8,760
G	Hudson Valley (Rockland)	816	68	288	0	149	84	7,345	0	0	0	10	0	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 1x0 GE 7HA.02 25ppm with SCR

Net EAS Revenues: September 2016 - August 2017															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$6.85	\$0.00	\$2.12	\$0.00	\$9.98	\$0.05	\$15.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34.54	\$36.58
F	Capital	\$4.47	\$1.03	\$1.94	\$0.00	\$6.14	\$0.20	\$12.15	\$0.00	\$1.98	\$0.00	\$0.00	\$0.00	\$27.90	\$29.94
G	Hudson Valley (Dutchess)	\$4.50	\$0.26	\$1.39	\$0.00	\$3.92	\$0.12	\$19.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29.45	\$31.49
G	Hudson Valley (Rockland)	\$24.61	\$0.31	\$5.02	\$0.00	\$3.78	\$0.03	\$11.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$45.39	\$47.43

Net EAS Revenues: September 2017 - August 2018															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$39.18	\$0.00	\$2.89	\$0.00	\$9.23	\$0.04	\$10.59	\$0.00	\$0.08	\$0.00	\$0.00	\$0.00	\$62.02	\$64.06
F	Capital	\$16.05	\$0.81	\$2.97	\$0.00	\$7.31	\$0.13	\$9.54	\$0.00	\$1.10	\$0.00	\$0.00	\$0.00	\$37.91	\$39.95
G	Hudson Valley (Dutchess)	\$15.83	\$0.18	\$2.18	\$0.00	\$5.90	\$0.42	\$17.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41.84	\$43.88
G	Hudson Valley (Rockland)	\$31.47	\$0.20	\$3.75	\$0.00	\$5.21	\$0.44	\$13.19	\$0.00	\$0.02	\$0.00	\$0.00	\$0.00	\$54.28	\$56.32

Net EAS Revenues: September 2018 - August 2019															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$7.97	\$0.00	\$1.69	\$0.00	\$5.34	\$0.10	\$11.55	\$0.00	\$0.39	\$0.00	\$0.00	\$0.00	\$27.04	\$29.08
F	Capital	\$4.08	\$0.00	\$3.01	\$0.00	\$3.66	\$0.57	\$10.24	\$0.00	\$0.30	\$0.20	\$0.00	\$0.00	\$22.06	\$24.10
G	Hudson Valley (Dutchess)	\$4.63	\$0.00	\$2.02	\$0.00	\$3.15	\$0.68	\$16.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26.76	\$28.80
G	Hudson Valley (Rockland)	\$10.45	\$2.51	\$3.84	\$0.00	\$3.26	\$0.30	\$13.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34.27	\$36.31

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 1x0 GE 7HA.02 15ppm without SCR

Run Hours: September 2016 - August 2017														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	518	0	194	336	537	11	6,939	68	1	0	156	0	8,760
F	Capital	374	46	167	0	220	29	6,427	0	69	0	1,428	0	8,760
G	Hudson Valley (Dutchess)	389	28	117	0	167	30	8,016	0	0	0	13	0	8,760

Run Hours: September 2017 - August 2018														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	760	0	229	862	291	12	6,041	222	8	0	314	21	8,760
F	Capital	677	28	229	16	353	59	5,816	1	24	0	1,557	0	8,760
G	Hudson Valley (Dutchess)	837	14	156	11	220	85	7,405	6	0	0	26	0	8,760

Run Hours: September 2018 - August 2019														
Day-Ahead Commitment		Energy				Reserve				None				Total
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited	
C	Central	537	0	158	0	284	34	7,024	0	15	0	708	0	8,760
F	Capital	198	0	177	0	189	143	6,201	0	18	5	1,829	0	8,760
G	Hudson Valley (Dutchess)	267	0	143	0	139	147	8,054	0	0	0	10	0	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 1x0 GE 7HA.02 15ppm without SCR

Net EAS Revenues: September 2016 - August 2017															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$5.48	\$0.00	\$2.11	\$1.23	\$9.90	\$0.05	\$15.42	\$0.08	\$0.00	\$0.00	\$0.00	\$0.00	\$34.27	\$36.31
F	Capital	\$4.66	\$1.03	\$2.04	\$0.00	\$5.65	\$0.20	\$12.01	\$0.00	\$2.02	\$0.00	\$0.00	\$0.00	\$27.61	\$29.65
G	Hudson Valley (Dutchess)	\$4.46	\$0.38	\$1.46	\$0.00	\$3.77	\$0.11	\$19.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29.31	\$31.35

Net EAS Revenues: September 2017 - August 2018															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$33.26	\$0.00	\$2.88	\$2.55	\$7.44	\$0.04	\$10.46	\$0.34	-\$0.06	\$0.00	\$0.00	\$0.00	\$56.91	\$58.95
F	Capital	\$16.05	\$0.81	\$2.78	\$0.03	\$7.09	\$0.14	\$9.52	\$0.00	\$1.01	\$0.00	\$0.00	\$0.00	\$37.45	\$39.49
G	Hudson Valley (Dutchess)	\$15.83	\$0.18	\$2.18	\$0.05	\$5.68	\$0.42	\$17.34	\$0.04	\$0.00	\$0.00	\$0.00	\$0.00	\$41.72	\$43.76

Net EAS Revenues: September 2018 - August 2019															
Day-Ahead Commitment		Energy				Reserve				None				Total	Total with VSS Adder
Real-Time Dispatch		Energy	Reserve	Buyout	Limited	Energy	Reserve	Buyout	Limited	Energy	Reserve	None	Limited		
C	Central	\$8.12	\$0.00	\$1.81	\$0.00	\$5.08	\$0.10	\$11.48	\$0.00	\$0.38	\$0.00	\$0.00	\$0.00	\$26.97	\$29.01
F	Capital	\$4.11	\$0.00	\$3.05	\$0.00	\$3.61	\$0.57	\$10.17	\$0.00	\$0.28	\$0.20	\$0.00	\$0.00	\$21.98	\$24.02
G	Hudson Valley (Dutchess)	\$4.66	\$0.00	\$1.91	\$0.00	\$3.04	\$0.68	\$16.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26.59	\$28.63

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 1x1 GE 7HA.02 with SCR

Run Hours: September 2016 - August 2017						
Day-Ahead Commitment		Energy		None		Total
Real-Time Dispatch		Energy	Buyout	Energy	None	
C	Central	4,582	808	950	2,420	8,760
F	Capital	3,975	865	840	3,080	8,760
G	Hudson Valley (Dutchess)	3,968	967	936	2,889	8,760
G	Hudson Valley (Rockland)	7,043	566	526	625	8,760
J	NYC	6,513	605	920	722	8,760
K	Long Island	6,285	401	1,160	914	8,760

Run Hours: September 2017 - August 2018						
Day-Ahead Commitment		Energy		None		Total
Real-Time Dispatch		Energy	Buyout	Energy	None	
C	Central	5,061	697	1,034	1,968	8,760
F	Capital	4,516	882	839	2,523	8,760
G	Hudson Valley (Dutchess)	4,503	883	1,006	2,368	8,760
G	Hudson Valley (Rockland)	6,679	421	682	978	8,760
J	NYC	5,910	326	1,154	1,370	8,760
K	Long Island	7,111	314	888	447	8,760

Run Hours: September 2018 - August 2019						
Day-Ahead Commitment		Energy		None		Total
Real-Time Dispatch		Energy	Buyout	Energy	None	
C	Central	4,023	529	854	3,354	8,760
F	Capital	4,656	906	665	2,533	8,760
G	Hudson Valley (Dutchess)	4,231	879	755	2,895	8,760
G	Hudson Valley (Rockland)	6,117	570	532	1,541	8,760
J	NYC	6,109	417	908	1,326	8,760
K	Long Island	7,253	216	831	460	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 1x1 GE 7HA.02 with SCR

Net EAS Revenues: September 2016 - August 2017							
Day-Ahead Commitment		Energy		None		Total	Total with AS Adder
Real-Time Dispatch		Energy	Buyout	Energy	None		
C	Central	\$41.33	\$6.38	\$4.27	\$0.00	\$51.97	\$57.50
F	Capital	\$39.21	\$6.59	\$3.73	\$0.00	\$49.53	\$55.06
G	Hudson Valley (Dutchess)	\$36.44	\$8.07	\$2.91	\$0.00	\$47.41	\$52.94
G	Hudson Valley (Rockland)	\$84.02	\$4.22	\$1.84	\$0.00	\$90.08	\$95.61
J	NYC	\$73.09	\$4.93	\$0.55	\$0.00	\$78.57	\$84.10
K	Long Island	\$85.86	\$4.87	-\$0.48	\$0.00	\$90.26	\$95.79

Net EAS Revenues: September 2017 - August 2018							
Day-Ahead Commitment		Energy		None		Total	Total with AS Adder
Real-Time Dispatch		Energy	Buyout	Energy	None		
C	Central	\$80.55	\$5.68	\$2.38	\$0.00	\$88.61	\$94.14
F	Capital	\$64.99	\$7.74	\$3.31	\$0.00	\$76.04	\$81.57
G	Hudson Valley (Dutchess)	\$62.37	\$7.91	\$3.35	\$0.00	\$73.63	\$79.16
G	Hudson Valley (Rockland)	\$97.39	\$3.27	\$1.72	\$0.00	\$102.38	\$107.91
J	NYC	\$88.14	\$2.40	-\$0.73	\$0.00	\$89.82	\$95.35
K	Long Island	\$139.47	\$3.69	-\$0.75	\$0.00	\$142.40	\$147.93

Net EAS Revenues: September 2018 - August 2019							
Day-Ahead Commitment		Energy		None		Total	Total with AS Adder
Real-Time Dispatch		Energy	Buyout	Energy	None		
C	Central	\$40.86	\$4.30	\$2.88	\$0.00	\$48.04	\$53.57
F	Capital	\$39.47	\$6.94	\$2.87	\$0.00	\$49.28	\$54.81
G	Hudson Valley (Dutchess)	\$37.81	\$7.23	\$3.29	\$0.00	\$48.33	\$53.86
G	Hudson Valley (Rockland)	\$61.84	\$3.95	\$2.54	\$0.00	\$68.33	\$73.86
J	NYC	\$65.83	\$3.47	\$1.24	\$0.00	\$70.53	\$76.06
K	Long Island	\$106.20	\$2.21	-\$0.56	\$0.00	\$107.85	\$113.38

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

[3] Assumes a \$5.53/kW-year ancillary service (AS) adder revenues for all units from provision of voltage support services (\$1.63/kW-year) and other ancillary services (\$3.90/kW-year), based on Settlement data provided by NYISO.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 1x1 GE 7HA.02 with SCR

Run Hours: September 2016 - August 2017						
Day-Ahead Commitment		Energy		None		Total
Real-Time Dispatch		Energy	Buyout	Energy	None	
C	Central	4,582	808	950	2,420	8,760
F	Capital	3,951	865	840	3,104	8,760
G	Hudson Valley (Dutchess)	3,968	954	936	2,902	8,760
G	Hudson Valley (Rockland)	7,043	566	526	625	8,760

Run Hours: September 2017 - August 2018						
Day-Ahead Commitment		Energy		None		Total
Real-Time Dispatch		Energy	Buyout	Energy	None	
C	Central	5,061	697	1,034	1,968	8,760
F	Capital	4,374	882	840	2,664	8,760
G	Hudson Valley (Dutchess)	4,379	883	979	2,519	8,760
G	Hudson Valley (Rockland)	6,539	421	689	1,111	8,760

Run Hours: September 2018 - August 2019						
Day-Ahead Commitment		Energy		None		Total
Real-Time Dispatch		Energy	Buyout	Energy	None	
C	Central	4,023	529	854	3,354	8,760
F	Capital	4,656	906	665	2,533	8,760
G	Hudson Valley (Dutchess)	4,231	879	755	2,895	8,760
G	Hudson Valley (Rockland)	6,117	570	532	1,541	8,760

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 1x1 GE 7HA.02 with SCR**

Net EAS Revenues: September 2016 - August 2017							
Day-Ahead Commitment		Energy		None		Total	Total with AS Adder
Real-Time Dispatch		Energy	Buyout	Energy	None		
C	Central	\$41.33	\$6.38	\$4.27	\$0.00	\$51.97	\$57.50
F	Capital	\$38.63	\$6.59	\$3.73	\$0.00	\$48.95	\$54.48
G	Hudson Valley (Dutchess)	\$36.44	\$7.79	\$2.91	\$0.00	\$47.14	\$52.67
G	Hudson Valley (Rockland)	\$84.02	\$4.22	\$1.84	\$0.00	\$90.08	\$95.61

Net EAS Revenues: September 2017 - August 2018							
Day-Ahead Commitment		Energy		None		Total	Total with AS Adder
Real-Time Dispatch		Energy	Buyout	Energy	None		
C	Central	\$80.55	\$5.68	\$2.38	\$0.00	\$88.61	\$94.14
F	Capital	\$55.44	\$7.74	\$3.33	\$0.00	\$66.51	\$72.04
G	Hudson Valley (Dutchess)	\$54.70	\$7.91	\$2.68	\$0.00	\$65.29	\$70.82
G	Hudson Valley (Rockland)	\$88.20	\$3.27	\$1.96	\$0.00	\$93.43	\$98.96

Net EAS Revenues: September 2018 - August 2019							
Day-Ahead Commitment		Energy		None		Total	Total with AS Adder
Real-Time Dispatch		Energy	Buyout	Energy	None		
C	Central	\$40.86	\$4.30	\$2.88	\$0.00	\$48.04	\$53.57
F	Capital	\$39.47	\$6.94	\$2.87	\$0.00	\$49.28	\$54.81
G	Hudson Valley (Dutchess)	\$37.81	\$7.23	\$3.29	\$0.00	\$48.33	\$53.86
G	Hudson Valley (Rockland)	\$61.84	\$3.95	\$2.54	\$0.00	\$68.33	\$73.86

Notes:

[1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

[3] Assumes a \$5.53/kW-year ancillary service (AS) adder revenues for all units from provision of voltage support services (\$1.63/kW-year) and other ancillary services (\$3.90/kW-year), based on Settlement data provided by NYISO.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Run Hours
Battery Energy Storage System (BESS) 4-Hour**

Run Hours: September 2016 - August 2017																			
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Total
C	Central	266	268	0	0	327	38	0	59	59	37	7,688	0	0	0	1	0	17	8,760
F	Capital	89	91	2	6	315	42	0	94	90	48	7,960	1	0	0	0	0	22	8,760
G	Hudson Valley (Dutchess)	402	404	0	2	350	13	0	21	19	15	7,500	0	0	0	0	0	34	8,760
G	Hudson Valley (Rockland)	223	225	0	4	340	21	0	32	28	23	7,830	0	0	0	1	0	33	8,760
J	NYC	244	246	0	1	339	25	0	41	39	24	7,714	0	0	1	1	3	82	8,760
K	Long Island	601	603	0	3	326	36	0	63	58	36	6,781	0	1	3	3	4	242	8,760

Run Hours: September 2017 - August 2018																			
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Total
C	Central	373	373	1	5	335	26	0	52	49	36	7,417	0	1	0	1	0	91	8,760
F	Capital	182	182	1	4	328	33	0	71	68	37	7,824	0	1	1	1	4	23	8,760
G	Hudson Valley (Dutchess)	465	465	1	4	345	18	0	34	31	26	7,281	0	0	0	0	0	90	8,760
G	Hudson Valley (Rockland)	315	315	1	5	341	21	0	38	34	30	7,599	0	0	0	0	0	61	8,760
J	NYC	335	335	2	5	332	26	0	46	43	33	7,482	0	0	0	0	0	121	8,760
K	Long Island	669	669	2	3	311	48	1	99	96	56	6,470	0	2	4	2	9	319	8,760

Run Hours: September 2018 - August 2019																			
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Total
C	Central	191	189	0	3	329	34	0	67	63	37	7,815	0	0	1	0	0	31	8,760
F	Capital	62	60	3	6	315	41	0	94	91	48	8,026	0	0	0	1	0	13	8,760
G	Hudson Valley (Dutchess)	201	199	0	6	321	38	0	78	71	43	7,767	0	0	1	2	2	31	8,760
G	Hudson Valley (Rockland)	109	107	0	4	322	39	0	79	74	42	7,966	0	0	1	2	2	13	8,760
J	NYC	125	123	0	5	317	43	0	81	75	47	7,903	0	0	1	1	2	37	8,760
K	Long Island	517	515	4	3	319	40	0	75	74	47	6,942	2	1	3	1	1	216	8,760

Notes:

- [1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.
- [2] For each hour, a unit is committed via day-ahead then dispatched in real time.
- [3] Extra Charge hours are additional charging hours that units undertake on each cycle day with charging and discharging activity in order to make up for efficiency losses in charging.
- [4] Units also earn reserve revenues during Charge and Extra Charge hours reflecting their current stored energy and the amount of power they are scheduled to withdraw for charging purposes.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Battery Energy Storage System (BESS) 4-Hour**

Net EAS Revenues: September 2016 - August 2017																				
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total	Total with VSS Adder
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None		
C	Central	\$9.55	-\$4.08	\$0.00	\$0.00	\$0.19	\$0.13	\$0.00	\$1.98	\$0.28	\$0.42	\$37.01	\$0.00	\$0.00	\$0.00	-\$0.02	\$0.00	\$0.00	\$45.46	\$47.50
F	Capital	\$5.29	-\$2.66	\$0.17	-\$0.18	\$0.62	\$0.17	\$0.00	\$5.72	-\$2.31	\$0.62	\$38.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46.05	\$48.09
G	Hudson Valley (Dutchess)	\$17.11	-\$7.26	\$0.00	-\$0.07	-\$0.35	\$0.05	\$0.00	\$0.90	\$0.07	\$0.46	\$36.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$47.32	\$49.36
G	Hudson Valley (Rockland)	\$11.13	-\$4.94	\$0.00	-\$0.11	\$0.17	\$0.07	\$0.00	\$1.62	-\$0.03	\$0.86	\$38.08	\$0.00	\$0.00	\$0.00	-\$0.03	\$0.00	\$0.00	\$46.83	\$48.87
J	NYC	\$12.71	-\$5.51	\$0.00	-\$0.03	-\$0.05	\$0.08	\$0.00	\$2.84	-\$0.72	\$0.19	\$37.34	\$0.00	\$0.00	-\$0.03	-\$0.01	\$0.01	\$0.00	\$46.82	\$48.86
K	Long Island	\$36.70	-\$13.96	\$0.00	-\$0.06	-\$1.66	\$0.13	\$0.00	\$4.88	-\$1.50	\$0.28	\$33.49	\$0.00	-\$0.03	-\$0.05	-\$0.01	\$0.01	\$0.00	\$58.21	\$60.25

Net EAS Revenues: September 2017 - August 2018																				
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total	Total with VSS Adder
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None		
C	Central	\$24.27	-\$10.19	\$0.13	-\$0.15	-\$0.79	\$0.09	\$0.00	\$3.41	-\$1.23	\$0.12	\$36.73	\$0.00	\$0.03	\$0.00	-\$0.02	\$0.00	\$0.00	\$52.40	\$54.44
F	Capital	\$15.41	-\$7.21	\$0.12	-\$0.48	\$0.06	\$0.15	\$0.00	\$5.53	-\$2.71	\$0.35	\$44.80	\$0.00	\$0.02	-\$0.13	-\$0.02	\$0.03	\$0.00	\$55.93	\$57.97
G	Hudson Valley (Dutchess)	\$28.77	-\$13.29	\$0.09	-\$0.24	-\$1.17	\$0.08	\$0.00	\$2.69	-\$1.17	\$0.42	\$41.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$57.95	\$59.99
G	Hudson Valley (Rockland)	\$22.58	-\$10.77	\$0.09	-\$0.19	-\$0.62	\$0.09	\$0.00	\$2.97	-\$1.32	\$0.02	\$43.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$56.42	\$58.46
J	NYC	\$26.94	-\$12.60	\$0.38	-\$0.23	-\$1.11	\$0.10	\$0.00	\$4.57	-\$2.16	-\$0.09	\$42.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.78	\$60.82
K	Long Island	\$52.49	-\$21.10	\$0.29	-\$0.08	-\$2.72	\$0.28	\$0.00	\$9.65	-\$4.09	\$1.00	\$38.48	\$0.00	\$0.15	-\$0.18	-\$0.02	\$0.04	\$0.00	\$74.18	\$76.22

Net EAS Revenues: September 2018 - August 2019																				
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total	Total with VSS Adder
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None		
C	Central	\$9.35	-\$4.36	\$0.00	\$0.03	\$0.23	\$0.11	\$0.00	\$3.51	-\$0.10	\$0.16	\$37.22	\$0.00	\$0.00	-\$0.03	\$0.00	\$0.00	\$0.00	\$46.12	\$48.16
F	Capital	\$3.45	-\$1.60	\$0.20	-\$0.17	\$0.79	\$0.18	\$0.00	\$5.24	-\$1.61	\$0.88	\$40.59	\$0.00	\$0.00	\$0.00	-\$0.04	\$0.00	\$0.00	\$47.92	\$49.96
G	Hudson Valley (Dutchess)	\$9.45	-\$4.22	\$0.00	\$0.27	\$0.29	\$0.14	\$0.00	\$3.12	\$0.92	\$1.08	\$39.13	\$0.00	\$0.00	-\$0.05	-\$0.06	\$0.01	\$0.00	\$50.09	\$52.13
G	Hudson Valley (Rockland)	\$5.81	-\$2.82	\$0.00	\$0.31	\$0.52	\$0.15	\$0.00	\$3.95	\$0.81	\$1.00	\$40.43	\$0.00	\$0.00	-\$0.05	-\$0.06	\$0.01	\$0.00	\$50.07	\$52.11
J	NYC	\$7.67	-\$3.43	\$0.00	-\$0.05	\$0.31	\$0.15	\$0.00	\$6.00	-\$0.85	\$0.32	\$40.84	\$0.00	\$0.00	-\$0.05	-\$0.02	\$0.01	\$0.00	\$50.89	\$52.93
K	Long Island	\$34.28	-\$14.75	\$0.36	\$0.06	-\$1.67	\$0.15	\$0.00	\$6.98	-\$2.06	\$0.16	\$35.43	\$0.00	\$0.03	-\$0.18	-\$0.02	\$0.00	\$0.00	\$58.77	\$60.81

Notes:

- [1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.
- [2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.
- [3] For each hour, a unit is committed via day-ahead then dispatched in real time.
- [4] Extra charge hours are additional charging hours that units undertake on each cycle day with charging and discharging activity in order to make up for efficiency losses in charging.
- [5] Units also earn reserve revenues during Charge and Extra Charge hours reflecting their current stored energy and the amount of power they are scheduled to withdraw for charging purposes.

**Dispatch Co-Optimization By Year: Run Hours
Battery Energy Storage System (BESS) 6-Hour**

Run Hours: September 2016 - August 2017																			
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Total
C	Central	252	255	0	1	321	46	0	89	86	46	7,626	0	0	2	5	0	31	8,760
F	Capital	82	85	1	10	313	43	0	129	120	51	7,895	0	0	0	0	0	31	8,760
G	Hudson Valley (Dutchess)	394	397	0	4	341	28	0	46	42	31	7,419	0	0	0	0	0	58	8,760
G	Hudson Valley (Rockland)	196	199	0	3	339	26	0	45	42	28	7,844	0	0	0	0	0	38	8,760
J	NYC	224	227	1	1	340	27	0	51	50	28	7,733	0	0	1	1	3	73	8,760
K	Long Island	728	728	1	5	337	55	0	103	97	58	6,413	0	2	4	8	4	217	8,760

Run Hours: September 2017 - August 2018																			
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Total
C	Central	400	400	1	10	341	33	0	80	70	44	7,287	0	0	1	3	0	90	8,760
F	Capital	205	205	2	8	325	34	0	81	75	42	7,724	0	1	1	3	4	50	8,760
G	Hudson Valley (Dutchess)	534	534	3	5	352	26	0	51	49	36	7,082	0	1	1	0	0	86	8,760
G	Hudson Valley (Rockland)	333	333	0	5	338	27	0	52	48	33	7,529	0	1	0	1	0	60	8,760
J	NYC	406	406	0	5	339	37	0	62	57	42	7,269	0	0	0	4	0	133	8,760
K	Long Island	827	830	0	3	338	69	2	139	133	74	6,033	0	2	5	8	8	289	8,760

Run Hours: September 2018 - August 2019																			
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Total
C	Central	173	170	1	4	318	46	0	89	87	51	7,785	0	1	0	1	0	34	8,760
F	Capital	66	63	2	9	319	35	0	104	98	45	7,995	0	1	0	2	0	21	8,760
G	Hudson Valley (Dutchess)	193	190	0	9	314	43	0	105	93	51	7,717	0	0	3	3	3	36	8,760
G	Hudson Valley (Rockland)	102	99	0	8	316	41	0	92	83	47	7,942	0	0	1	3	2	24	8,760
J	NYC	117	114	0	5	316	46	0	95	90	49	7,882	0	0	0	3	0	43	8,760
K	Long Island	572	569	3	4	295	78	0	167	163	91	6,595	0	4	7	4	8	200	8,760

Notes:

- [1] Results reflect data for the period September 2016 through August 2019. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020.
- [2] For each hour, a unit is committed via day-ahead then dispatched in real time.
- [3] Extra Charge hours are additional charging hours that units undertake on each cycle day with charging and discharging activity in order to make up for efficiency losses in charging.
- [4] Units also earn reserve revenues during Charge and Extra Charge hours reflecting their current stored energy and the amount of power they are scheduled to withdraw for charging purposes.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Battery Energy Storage System (BESS) 6-Hour**

Net EAS Revenues: September 2016 - August 2017																				
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total	Total with VSS Adder
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None		
C	Central	\$9.32	-\$3.97	\$0.00	\$0.06	\$0.22	\$0.16	\$0.00	\$3.69	\$0.12	\$0.20	\$36.60	\$0.00	\$0.00	-\$0.03	-\$0.08	\$0.00	\$0.00	\$46.29	\$48.33
F	Capital	\$5.27	-\$2.48	\$0.10	-\$0.43	\$0.60	\$0.18	\$0.00	\$8.33	-\$3.84	\$0.47	\$38.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46.26	\$48.30
G	Hudson Valley (Dutchess)	\$18.21	-\$7.59	\$0.00	-\$0.06	-\$0.34	\$0.12	\$0.00	\$2.06	-\$0.14	\$0.27	\$35.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48.23	\$50.27
G	Hudson Valley (Rockland)	\$10.71	-\$4.44	\$0.00	-\$0.08	\$0.29	\$0.11	\$0.00	\$2.12	-\$0.21	\$0.25	\$37.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46.59	\$48.63
J	NYC	\$12.77	-\$5.29	\$0.11	-\$0.03	\$0.00	\$0.09	\$0.00	\$2.96	-\$0.94	\$0.17	\$37.24	\$0.00	\$0.00	-\$0.03	-\$0.01	\$0.01	\$0.00	\$47.05	\$49.09
K	Long Island	\$44.67	-\$17.53	\$0.05	-\$0.01	-\$2.08	\$0.19	\$0.00	\$7.76	-\$2.31	\$0.01	\$31.33	\$0.00	\$0.04	-\$0.08	-\$0.10	\$0.01	\$0.00	\$61.96	\$64.00

Net EAS Revenues: September 2017 - August 2018																				
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total	Total with VSS Adder
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None		
C	Central	\$28.92	-\$12.65	\$0.07	-\$0.45	-\$1.12	\$0.12	\$0.00	\$5.46	-\$1.78	-\$0.06	\$35.44	\$0.00	\$0.00	-\$0.05	-\$0.11	\$0.00	\$0.00	\$53.78	\$55.82
F	Capital	\$20.48	-\$9.98	\$0.15	-\$0.26	-\$0.05	\$0.23	\$0.00	\$7.19	-\$4.02	-\$0.49	\$43.26	\$0.00	\$0.02	-\$0.13	-\$0.25	\$0.03	\$0.00	\$56.17	\$58.21
G	Hudson Valley (Dutchess)	\$34.70	-\$15.97	\$0.42	-\$0.32	-\$1.39	\$0.11	\$0.00	\$4.21	-\$1.94	\$1.16	\$39.82	\$0.00	\$0.08	-\$0.13	\$0.00	\$0.00	\$0.00	\$60.76	\$62.80
G	Hudson Valley (Rockland)	\$25.52	-\$12.07	\$0.00	-\$0.13	-\$0.82	\$0.13	\$0.00	\$4.63	-\$2.23	-\$0.15	\$42.63	\$0.00	\$0.08	\$0.00	-\$0.13	\$0.00	\$0.00	\$57.46	\$59.50
J	NYC	\$34.72	-\$16.66	\$0.00	-\$0.10	-\$1.73	\$0.18	\$0.00	\$5.96	-\$2.34	-\$0.20	\$41.16	\$0.00	\$0.00	\$0.00	-\$0.13	\$0.00	\$0.00	\$60.86	\$62.90
K	Long Island	\$68.67	-\$29.09	\$0.00	-\$0.07	-\$3.81	\$0.28	\$0.00	\$12.60	-\$3.89	-\$0.23	\$34.98	\$0.00	\$0.07	-\$0.22	-\$0.20	\$0.04	\$0.00	\$79.14	\$81.18

Net EAS Revenues: September 2018 - August 2019																				
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total	Total with VSS Adder
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None		
C	Central	\$9.36	-\$4.47	\$0.00	-\$0.04	\$0.29	\$0.14	\$0.00	\$4.48	-\$0.26	\$0.25	\$37.13	\$0.00	\$0.04	\$0.00	-\$0.03	\$0.00	\$0.00	\$46.91	\$48.95
F	Capital	\$4.22	-\$2.09	\$0.04	\$0.00	\$0.64	\$0.15	\$0.00	\$5.74	-\$1.60	\$0.90	\$40.34	\$0.00	\$0.03	\$0.00	-\$0.07	\$0.00	\$0.00	\$48.32	\$50.36
G	Hudson Valley (Dutchess)	\$9.69	-\$4.33	\$0.00	\$0.27	\$0.27	\$0.14	\$0.00	\$5.21	\$0.93	\$0.79	\$38.86	\$0.00	\$0.00	-\$0.22	-\$0.09	\$0.01	\$0.00	\$51.52	\$53.56
G	Hudson Valley (Rockland)	\$5.81	-\$2.73	\$0.00	\$0.27	\$0.56	\$0.13	\$0.00	\$4.83	\$0.81	\$0.75	\$40.26	\$0.00	\$0.00	-\$0.05	-\$0.10	\$0.01	\$0.00	\$50.55	\$52.59
J	NYC	\$8.13	-\$3.69	\$0.00	\$0.13	\$0.22	\$0.14	\$0.00	\$6.93	-\$1.33	\$0.47	\$40.74	\$0.00	\$0.00	\$0.00	-\$0.08	\$0.00	\$0.00	\$51.65	\$53.69
K	Long Island	\$39.38	-\$17.34	\$0.09	\$0.09	-\$1.82	\$0.29	\$0.00	\$16.37	-\$6.03	-\$0.43	\$33.30	\$0.00	\$0.28	-\$0.38	-\$0.13	\$0.03	\$0.00	\$63.70	\$65.74

Notes:

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- [2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.
- [3] For each hour, a unit is committed via day-ahead then dispatched in real time.
- [4] Extra charge hours are additional charging hours that units undertake on each cycle day with charging and discharging activity in order to make up for efficiency losses in charging.
- [5] Units also earn reserve revenues during Charge and Extra Charge hours reflecting their current stored energy and the amount of power they are scheduled to withdraw for charging purposes.

**Dispatch Co-Optimization By Year: Run Hours
Battery Energy Storage System (BESS) 8-Hour**

Run Hours: September 2016 - August 2017																			
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Total
C	Central	278	282	0	1	328	42	0	91	88	44	7,550	0	0	2	5	0	49	8,760
F	Capital	78	82	2	7	312	46	0	140	136	52	7,873	0	1	0	0	0	31	8,760
G	Hudson Valley (Dutchess)	414	414	2	3	341	28	0	56	55	34	7,353	0	0	0	0	0	60	8,760
G	Hudson Valley (Rockland)	198	202	1	3	336	28	0	58	56	32	7,803	0	0	0	0	0	43	8,760
J	NYC	233	237	2	3	334	32	0	69	68	37	7,643	0	0	0	0	0	102	8,760
K	Long Island	834	834	2	4	330	64	2	133	127	72	6,122	0	1	5	9	6	215	8,760

Run Hours: September 2017 - August 2018																			
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Total
C	Central	432	432	4	10	331	38	1	108	99	55	7,128	0	0	3	2	0	117	8,760
F	Capital	218	218	3	7	318	42	0	105	102	49	7,626	0	1	0	5	2	64	8,760
G	Hudson Valley (Dutchess)	546	550	3	8	349	30	0	76	71	45	6,991	0	1	1	0	0	89	8,760
G	Hudson Valley (Rockland)	366	366	1	7	343	26	0	70	64	36	7,408	0	1	1	1	0	70	8,760
J	NYC	428	428	1	11	334	40	0	86	74	52	7,160	0	0	2	5	1	138	8,760
K	Long Island	963	964	2	6	326	82	1	179	171	88	5,665	0	2	6	15	9	281	8,760

Run Hours: September 2018 - August 2019																			
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Total
C	Central	156	152	1	5	317	46	0	107	104	52	7,775	0	1	0	2	0	42	8,760
F	Capital	76	72	2	11	313	40	0	108	100	51	7,952	0	1	0	4	0	30	8,760
G	Hudson Valley (Dutchess)	193	189	1	7	320	40	0	116	107	50	7,685	0	0	3	4	4	41	8,760
G	Hudson Valley (Rockland)	101	97	1	5	320	40	0	97	92	47	7,923	0	0	1	2	2	32	8,760
J	NYC	128	124	1	4	308	53	1	110	103	58	7,806	0	0	4	5	7	48	8,760
K	Long Island	619	618	4	10	287	81	0	208	201	109	6,406	0	6	7	5	7	192	8,760

Notes:

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- [2] For each hour, a unit is committed via day-ahead then dispatched in real time.
- [3] Extra Charge hours are additional charging hours that units undertake on each cycle day with charging and discharging activity in order to make up for efficiency losses in charging.
- [4] Units also earn reserve revenues during Charge and Extra Charge hours reflecting their current stored energy and the amount of power they are scheduled to withdraw for charging purposes.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Battery Energy Storage System (BESS) 8-Hour**

Net EAS Revenues: September 2016 - August 2017																					
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total	Total with VSS Adder	
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None			
C	Central	\$9.96	-\$4.53	\$0.00	\$0.03	\$0.19	\$0.14	\$0.00	\$3.95	\$0.16	\$0.24	\$36.23	\$0.00	\$0.00	-\$0.03	-\$0.08	\$0.00	\$0.00	\$0.00	\$46.26	\$48.30
F	Capital	\$5.23	-\$2.51	\$0.17	-\$0.16	\$0.53	\$0.19	\$0.00	\$9.08	-\$4.05	\$0.29	\$37.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46.69	\$48.73
G	Hudson Valley (Dutchess)	\$19.19	-\$8.28	\$0.24	\$0.05	-\$0.49	\$0.11	\$0.00	\$2.61	-\$0.45	\$0.20	\$35.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48.38	\$50.42
G	Hudson Valley (Rockland)	\$10.60	-\$4.50	\$0.19	\$0.04	\$0.26	\$0.11	\$0.00	\$2.99	-\$0.56	\$0.18	\$37.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46.93	\$48.97
J	NYC	\$13.19	-\$5.69	\$0.24	\$0.04	\$0.00	\$0.12	\$0.00	\$4.44	-\$1.51	-\$0.06	\$36.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$47.63	\$49.67
K	Long Island	\$49.46	-\$20.37	\$0.25	\$0.04	-\$2.59	\$0.25	\$0.00	\$10.55	-\$3.47	-\$0.19	\$29.89	\$0.00	\$0.06	-\$0.06	-\$0.14	\$0.02	\$0.00	\$0.00	\$63.68	\$65.72

Net EAS Revenues: September 2017 - August 2018																					
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total	Total with VSS Adder	
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None			
C	Central	\$30.08	-\$13.47	\$0.20	-\$0.47	-\$1.21	\$0.16	\$0.00	\$7.85	-\$3.38	-\$0.14	\$34.66	\$0.00	\$0.00	-\$0.14	-\$0.04	\$0.00	\$0.00	\$0.00	\$54.09	\$56.13
F	Capital	\$22.07	-\$11.04	\$0.31	-\$0.45	-\$0.26	\$0.27	\$0.00	\$10.49	-\$6.40	\$0.49	\$42.28	\$0.00	\$0.02	\$0.00	-\$0.45	\$0.02	\$0.00	\$0.00	\$57.33	\$59.37
G	Hudson Valley (Dutchess)	\$36.62	-\$17.15	\$0.43	-\$0.73	-\$1.53	\$0.14	\$0.00	\$7.46	-\$3.77	\$0.87	\$38.80	\$0.00	\$0.08	-\$0.13	\$0.00	\$0.00	\$0.00	\$0.00	\$61.09	\$63.13
G	Hudson Valley (Rockland)	\$28.26	-\$13.79	\$0.08	-\$0.47	-\$1.14	\$0.13	\$0.00	\$7.54	-\$3.85	\$0.10	\$41.41	\$0.00	\$0.08	-\$0.13	-\$0.07	\$0.00	\$0.00	\$0.00	\$58.15	\$60.19
J	NYC	\$38.11	-\$18.83	\$0.08	-\$0.53	-\$1.75	\$0.18	\$0.00	\$8.67	-\$3.28	-\$0.80	\$39.67	\$0.00	\$0.00	-\$0.12	-\$0.15	\$0.00	\$0.00	\$0.00	\$61.25	\$63.29
K	Long Island	\$75.75	-\$33.27	\$0.71	\$0.03	-\$4.36	\$0.35	\$0.00	\$18.11	-\$7.23	-\$0.61	\$32.71	\$0.00	\$0.07	-\$0.30	-\$0.54	\$0.04	\$0.00	\$0.00	\$81.44	\$83.48

Net EAS Revenues: September 2018 - August 2019																					
Day-Ahead Commitment		Discharge	Charge	Extra Charge					Reserve					None					Total	Total with VSS Adder	
Real-Time Dispatch		Discharge	Charge	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None	Discharge	Charge	Extra Charge	Reserve	None			
C	Central	\$8.58	-\$4.06	\$0.07	-\$0.09	\$0.23	\$0.15	\$0.00	\$5.29	-\$0.35	\$0.09	\$37.02	\$0.00	\$0.04	\$0.00	-\$0.03	\$0.00	\$0.00	\$0.00	\$46.95	\$48.99
F	Capital	\$4.87	-\$2.46	\$0.11	\$0.19	\$0.73	\$0.17	\$0.00	\$5.97	-\$1.81	\$0.74	\$40.04	\$0.00	\$0.03	\$0.00	-\$0.11	\$0.00	\$0.00	\$0.00	\$48.46	\$50.50
G	Hudson Valley (Dutchess)	\$9.89	-\$4.53	\$0.27	\$0.13	\$0.33	\$0.14	\$0.00	\$5.62	\$0.77	\$0.67	\$38.70	\$0.00	\$0.00	-\$0.16	-\$0.10	\$0.01	\$0.00	\$0.00	\$51.74	\$53.78
G	Hudson Valley (Rockland)	\$5.80	-\$2.74	\$0.27	\$0.14	\$0.65	\$0.13	\$0.00	\$4.91	\$0.89	\$0.80	\$40.13	\$0.00	\$0.00	-\$0.05	-\$0.08	\$0.01	\$0.00	\$0.00	\$50.86	\$52.90
J	NYC	\$8.65	-\$4.02	\$0.27	-\$0.02	\$0.34	\$0.16	\$0.00	\$8.08	-\$1.80	\$0.28	\$40.27	\$0.00	\$0.00	-\$0.11	-\$0.16	\$0.02	\$0.00	\$0.00	\$51.95	\$53.99
K	Long Island	\$41.59	-\$18.95	\$0.35	-\$0.13	-\$1.95	\$0.31	\$0.00	\$20.20	-\$7.55	-\$0.80	\$32.40	\$0.00	\$0.33	-\$0.38	-\$0.14	\$0.03	\$0.00	\$0.00	\$65.31	\$67.35

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